## STATEWIDE RULE 32 EXCEPTION DATA SHEET SUBSEQUENT REPORT (Due within 60 days of Permit Expiration)

(XX/2020)

Operator Number:			<u></u>	
Operator Name & Address:		SWR 32 Permi	SWR 32 Permit #RRC DISTRICT	
		County		
Well/Lease/Plant/System Name	<u> </u>	Field		
Identification by ID# (Indicate T	ype):			
API# Gas ID	D# Lease ID# Drilling Peri		mit#	
Disposition of gas (mark box): _	Flare Flare or V	Vent Stack/ HeightFlare	PitVent	
Permitted Time period flared/ve	ented (days,months):	From/ To _		
		above:		
Actual Time period flared/vente	d (days,months):	From/ To _	//	
Total Volume flared/vented dur				
Flared:				
MCF/D per well or	MCF/D per lease or	MCF/D per plant/system or	MCF total for time period	
flare point or				
Vented: MCF/D per well or	MCF/D per lease or	MCF/D per plant/system or	MCF total for time period	
Mer/B per wen or	Mer/B per lease of	Mer/B per plant system of	Mer total for time period	
Mathad of Massymamout				
Method of Measurement:				
Remarks:				
OPERATOR'S CERTIFICATION				
I declare under penalties prescribed in Sec		that I am authorized to complete this report stated therein are true, correct, and comple	t, that this data sheet and its attachments we	
		•		
Typed or printed name of opera	tors's representative	Title Signature		
Does the applicant request to	o receive all Commission corres	pondence concerning the admini	strative review of this subsequen	
report via EMAIL ONLI: II y	cs, marcate email address			
ALL DRODUCTION GUOVES SE	ACCUDATELY MEAGURED WATER	DISDOSITION OF CAS DEPORTE	D TO CODE 4	
<u>ALL PRODUCTION SHOULD BE </u>	<u>ACCURATELY MEASURED WITH</u>	DISPOSITION OF GAS REPORTED	<u>D 10 CODE 4 <mark>or 9</mark> ON MONTHLY</u> 1	

Return to: RAILROAD COMMISSION OF TEXAS

EngUnit@rrc.texas.gov PO BOX 12967 AUSTIN TX 78711